



August 14, 2023

ADDENDUM 1- JPS RFP #955931

The purpose of this addendum is to provide feedback to queries received regarding this RFP. Please note the queries as well as JPS's response (in blue) below:

1. Will the JPS be open to receiving a partial bid?
 - Specifically as it relates to the supply of HFO ONLY- JPS is open to considering partial bids for this RFP.
2. What is the price index that will be used? Is it the PetroJam index or some other value?
 - a. US Gulf Coast Reference Price (USGC)
3. When will site visits to the three locations be facilitated?
 - a. This can be facilitated with 3 days advanced notice to the Plant Director or assigned contact
4. RFP refers to possible multiple suppliers – can bidders treat each location/fuel type as a lot and bid on all or selected lots?
 - a. Each bid is to be submitted per plant by fuel type.
5. What are the Rockfort (RTW) ADO volumes?
 - a. Approximately 4,000 barrels per year.
6. Section 3a- Please clarify if we will be required to submit a copy of our draft agreement along with the submission of our proposal.
 - a. This is not a requirement.
7. Section 3C(i)- Please advise if our internal environment and safety records are sufficient to ensure compliance with this requirement or will

- documentation/correspondence from a governmental body be required? If external validation will be required, please advise which government agency you would require this information from.
- a. An internal environment and safety record is sufficient.
8. Section 3.2- This section states that prices are not subject to variation however kindly indicate if exceptions will be made for changes in law or government policy changes (for example a change in percentage of SCT charged on fuel or percentage change in the rate charged for GCT or the setting of a minimum economic floor rate for drivers)
 - a. This is already included in the RFP.
 9. Appendix II- Kindly confirm if the only available method for delivery of ADO at Bogue is by ship.
 - a. The delivery method is by pipeline from a PetroJam facility. Due to safety requirements, tank farm layout and space requirements, delivery by road tankers is not recommended.
 10. The usage of ADO at Rockfort is not specified. Please advise.
 - a. Approximately 4,000 barrels per year
 11. Under Technical Proposal page 9 please specify “Current/valid insurance document”?
- This is a policy document from your insurer that provides the validity period, coverage details. any applicable limits of liability etc.
 12. Under Financial Proposal page 10 please clarify “Draft Contract for this service”? - A document to detail your standard terms and conditions for similar provisions.
 13. What is the duration period for the supply agreement under this RFP? - Three (3) years.
 14. The request for Audited Financial Statements for last 2 years mandatory? and what other financial statements can be provided? - This is a standard requirement for this type of engagement.

SITE VISITS

Site visits to the various locations will be facilitated provided a minimum of 3 Days' written notice to the named Point of Contact (PoC) as specified in Section 2.1 of the RFP document is given.

[END OF DOCUMENT]